Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	548,122			904,187	-204,325	1,196	-32,290	1,249,477	31,993	0	114,869
Hydrocarbon Gas Liquids	353,745	-6,854	39,667	23,353	-202,195		8,741	30,214	94,867	73,894	55,891
Natural Gas Liquids	353,745	-6,854	24,425	20,795	-191,217		7,909	30,214	94,867	67,904	54,632
Ethane	130,477		-		-63,127		970		29,178	37,202	6,785
Propane			23,893	14,546	-120,907 -45,821		3,411	6,112	1,584	33,680	23,392
Normal ButaneIsobutane		_	2,317 -1,785	4,304 1,882	1,193		3,609 552	16,076	1,283 21	-9,097 5,501	11,522 2,441
Natural Gasoline		-6,854	-1,765	63	37,445		-633	8,026	62,800	619	10,492
Refinery Olefins			15,242	2,558	-10,978		832			5,990	1,259
Ethylene			-		-		-			-	-
Propylene			14,720	1,917	-10,978		113			5,546	494
Normal Butylene			522	621	-		719			424	765
Isobutylene			_	20	-		0			20	0
Other Liquids		336,923		5,044	-148,488	-12,923	484	157,425	26,089	-3,442	66,345
Other Hydrocarbons		336,926		1,041	-211,895	-7,642	-1,226	97,693	8,265	13,697	9,600
Hydrogen						12,477		12,477		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		336,926		1,041	-211,895	-20,272	-1,237	85,074	8,265	13,697	9,576
Fuel Ethanol		308,382		_	-202,893	-20,272	-1,285	80,292	6,210	0	8,449
Renewable Fuels Except Fuel Ethanol		28,544		1,041	-9,003		48	4,782	2,054	13,697	1,127
Other Hydrocarbons				-	- 4 470	153	11	142	-	0	24
Unfinished Oils				70	-4,178	F 201	2,755	-6,542	16,818	-17,139	14,269 42,477
Motor Gasoline Blend.Comp. (MGBC)		-3 -3		3,933	67,585 20,874	-5,281 -2,512	-1,045 -361	66,274 18,719	1,006	0	4,818
Conventional	1	-3		3,933	46,711	-2,769	-684	47,555	1,004	0	37,659
Aviation Gasoline Blend. Comp.				- 0,500	- 40,711	-2,705	-004	-17,000	1,004	_	- 01,005
Finished Petroleum Products		1,440	1,473,250	16,455	32,275	25,553	-3,143		13,160	1,538,957	52,612
Finished Motor Gasoline		1,443	829,816	100	3,589	25,553	-2,888		2,813	860,576	4,468
Reformulated		_	110,593	_	_	4,722	-		-	115,315	-
Conventional		1,443	719,223	100	3,589	20,831	-2,888		2,813	745,262	4,468
Finished Aviation Gasoline			230	45	263		-12		-	550	169
Kerosene-Type Jet Fuel		_	80,251	37	10,014		632		150	89,521	7,174
Kerosene		0 -3	1,460	35	19		-35 117		1 106	1,544	163
Distillate Fuel Oil		-3 -3	368,262 368,233	2,467 2,435	42,749 41,720		117		1,186 132	412,172 412,238	28,141 27,441
Greater than 15 ppm to 500 ppm sulfur		-3	1,073	2,433	1,029		2		177	1,939	304
Greater than 500 ppm sulfur		0	-1,044	16	1,023		100		878	-2,006	396
Residual Fuel Oil			11,659	1,661	-6,137		-5		1,515	5,673	1,124
Less than 0.31 percent sulfur			904	_	_		-5		NA	NA	68
0.31 to 1.00 percent sulfur			3,676	614	-2,926		4		NA	NA	240
Greater than 1.00 percent sulfur			7,079	1,047	-3,211		-4		NA	NA	816
Petrochemical Feedstocks			9,877	1,458	-968		-95			10,462	509
Naphtha for Petro. Feed. Use			6,112	785	-852		-104			6,149	378
Other Oils for Petro. Feed. Use			3,765	673 102	-116 258		9 -2			4,313 327	131 149
Special Naphthas Lubricants			-35 2,251	2,303	2,298		79		2,196	4,577	710
Waxes			389	182	2,230		5		393	173	45
Petroleum Coke			60,838	306	-8,888		-360		3,797	48,818	1,275
Marketable			44,975	306	-8,888		-360		3,797	32,955	1,275
Catalyst			15,863							15,863	
Asphalt and Road Oil			56,871	7,759	-10,991		-591		1,083	53,147	8,566
Still Gas			46,284							46,284	
Miscellaneous Products			5,097	_	69		11		20	5,135	118
Total	901,867	331,510	1,512,917	949,039	-522,734	13,826	-26,208	1,437,116	166,108	1,609,410	289,717

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments, and fuel enanois. See Appendix B.

Note 2Note 2 consistency indicates a descreption of these adjustments.

A pagetive number indicates a descrept in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with language 2005 (see explanatory pates).

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.